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RESEARCH ARTICLE

Design and Test of High-Low Voltage Excitation System for HTS Synchronous Condenser

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ABSTRACT Temperature superconducting (HTS) synchronous condenser is a reactive power compensation device with the advantages of low loss, high efficiency and wide reactive power range. Therefore, it has a very good application prospect in power grid. To solve the problems of low power factor and low conduction angle of constant excitation function for a long time due to single power supply excitation system, this paper proposes a high-low voltage switching excitation system, which separates the forced excitation and constant excitation modes of the excitation system into two power supplies. Based on the introduction of principle of excitation system, the design of its parameters and simulation analysis are completed, and a set of 400kW device is designed. On this basis, a series of corresponding superconducting experiment are carried out. The experimental results verify the principle of the power supply topology, and also show the feasibility and reliability of the proposed excitation system.

INDEX TERMS HTS synchronous condenser, high and low voltage switching, excitation system, superconducting experiment.

I. INTRODUCTION

With the development of ultra-high voltage direct current transmission circuit in the power grid, the emergence of various new energy power generation devices, and the use of various flexible power electronics, the imbalance between active power and reactive power in the power grid is becoming more and more serious [1], [2].

The high temperature superconducting (HTS) synchronous condenser with the rotor made of superconducting materials is a combination of high-capacity synchronous condenser and superconducting technology [3], [4], [5]. It has lots of advantages compared with traditional reactive power compensation device, such as low loss, small size, wide reactive power range and so on. Its performance of reactive power compensation is better than conventional synchronous condenser [6], [7], [8].

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Most of the time, the exciting current of HTS synchronous condenser is stable, which is called constant excitation mode. When the exciting current need to be increased quickly in a short time, this mode is called forced excitation mode.

The excitation system of conventional synchronous condenser always uses single power supply, which provides power to constant excitation mode and forced excitation mode at the same time. Consequently, it will lead to a series of problems such as low power factor of excitation transformer, serious distortion of current waveform at AC side. For the HTS synchronous condenser, its rotor is equivalent to a large inductance, which requires a larger forced excitation multiple of the excitation power supply [9], [10]. Therefore, the conventional excitation system is not suitable for HTS synchronous condenser.

The research content of this paper is to design an excitation system for the 10Mvar HTS synchronous condenser that being developed by China Southern Power Grid Corporation.



FIGURE 1. High-low voltage switching dual power supply topology.

To solve these problems, a high-low voltage switching excitation system is proposed in this paper, which can separate forced excitation mode and constant excitation mode. The simulation and experimental results show the feasibility of the proposed excitation system. Compared with the conventional excitation system, it has certain application advantages.

II. PRINCIPLE ANALYSIS AND PARAMETER DESIGN

In this paper, a high-low voltage switching dual power supply topology is proposed, as shown in Fig. 1. Since the working voltage of constant excitation mode is much lower than that of forced excitation mode, the corresponding voltages are called low voltage and high voltage respectively.

It is reported that the excitation inductance of a 10Mvar HTS synchronous condenser is about 5.86H [9]. To highlight the main characteristic and simplify the analysis, the HTS excitation winding is equivaled as a series connection of inductance L_f and resistance R_f . Therein, R_f is the total resistance of the excitation system adopts dynamic current closed-loop control strategy, it also has the function of forced excitation and quick deexcitation, thus the inductance nonlinearity of the HTS excitation current.

A. EQUATIONS

The high voltage module required by forced excitation mode is composed of 12-pulse rectifier transformer T1 and T2 and uncontrolled rectifier bridge B1 and B2. Then a filter circuit which is formed by L1 and C1 is followed. Meanwhile, the capacitor C1 can be used to store the energy required by forced excitation.

The transformation ratio relationship of 12-pulse rectifier transformer group is designed to be

$$N_{A1}: N_{a1}: N_{A2}: N_{a2} = 1: n: 1: \sqrt{3n}$$
(1)

where N_{A1} is the number of turns on primary side of T_1 , N_{a1} is the number of turns on secondary side of T_1 . And N_{A2} is

the number of turns on primary side of T_2 , N_{a2} is the number of turns on secondary side of T_2 .

The output voltage of the series 12-pulse rectifier bridge is twice that of the 6-pulse rectifier bridge. And the output voltage at the high voltage side can be expressed as

$$U_{\rm d} = 2 \times 2.34 U_2 = 4.68 n U_1 \tag{2}$$

where U_2 is the RMS voltage at the secondary side of T_1 , U_d is the DC voltage at the high voltage side.

The function of the input filter capacitor C1 is to ensure the voltage stability of the DC bus on the input side. The capacitor will produce voltage ripple $\Delta V_{\rm C}$ during charging and discharging. In addition, it should be noted that the series equivalent resistance of capacitor will also produce additional ripple ΔV_{ESR} . The total output voltage ripple ΔV is given as

$$\Delta V = \Delta V_{\rm C} + \Delta V_{\rm ESR} \tag{3}$$

$$\Delta V_{\rm C} = \frac{T_{\rm r} \Delta I}{4C_1} \tag{4}$$

$$\Delta V_{\rm ESR} = R_{\rm ESR} \Delta I \tag{5}$$

where T_r is the current ripple period, ΔI is the current ripple magnitude through the capacitor, and $R_{\rm ESR}$ is the equivalent series resistance of the capacitor. From (3) to (5), the expression of capacitance C_1 can be deduced as

$$C_1 = \frac{T_r \Delta I}{4 \left(\Delta V - R_{\text{ESR}} \Delta I \right)} \tag{6}$$

The function of inductor L_1 is to smooth the current input to the next stage. The cut-off frequency f_{ci} of the input filter circuit, which is expressed as

$$f_{\rm ci} = \frac{1}{2\pi\sqrt{L_1C_1}}\tag{7}$$

can be taken as 1/10 of the switching frequency. Combined with (6) and (7), it can be obtained that

$$L_1 = \frac{\Delta V - R_{\text{ESR}} \Delta I}{\pi^2 f_{ci}^2 T_r \Delta I} \tag{8}$$

B. DESIGN OF CONSTANT EXCITATION MODE

The low voltage module required by the constant excitation mode is composed of 6-pulse rectifier transformer T3 and controllable rectifier bridge B3. Then a four-phase interleaved parallel buck circuit and a filter circuit is followed. Four-phase interleaved parallel buck circuit can reduce the current ripple and improve the effectivity of filtering effect [11], [12]. The transformation ratio relationship of 6-pulse rectifier transformer is

$$N_{11}: N_{12} = 1:m \tag{9}$$

where N_{11} is the number of turns on primary side of T_3 , and N_{12} is the number of turns on secondary side of T_3 . And the output voltage U_{d2} is

$$U_{d2} = 2.34mU_3 D\cos\alpha \tag{10}$$

where α is the control angle of bridge B_3 , U_3 is the RMS voltage at the primary side of T_3 , D is the output duty cycle of the interleaved parallel buck circuit.

It is only considered that the circuit works in continuous current mode (CCM), and the current ripple $\Delta I_{\rm L}$ of single-phase branch is shown as

$$\Delta I_{\rm L} = \frac{V_{\rm o}}{L_{\rm f}} (1 - D) T_{\rm s} = \frac{V_{\rm in} D (1 - D) T_{\rm s}}{L_{\rm f}} \qquad (11)$$

where $V_{\rm o}$ is the output voltage of the buck module, $V_{\rm in}$ is the input voltage of the buck module, and $T_{\rm s}$ is the switching cycle of the branch.

For an interleaved parallel buck circuit, the output ripple is related to the duty cycle D and the number of phases N. The current fluctuation rate r_N is defined as the ratio of the peakto- peak value of current ripple to its DC component I_0 . The current fluctuation rate of single-phase buck converter r_1 is

$$r_1 = \frac{\Delta I_{\rm L}}{I_{\rm o}} = \frac{i_{\rm L\,max} - i_{\rm L\,min}}{I_{\rm o}} \tag{12}$$

Then, for the *N*-phase interleaved buck circuit, the total current fluctuation rate r_N is

$$r_{\rm N} = \frac{\Delta I_{\rm LN}}{NI_{\rm o}} = \frac{i_{\rm LN\,max} - i_{\rm LN\,min}}{NI_{\rm o}} \tag{13}$$

The duty cycle *D* is divided into *N* segments, $D \in [h/N,(h+1/N)]$, where $0 \le h \le N-1$. Then, the falling stage of the total output current is formed by the superposition of *h*th single-phase current rising stages with a slope of $\Delta IL/DT$ s and (N-h)th single-phase current falling stages with a slope of $\Delta IL(1-D)T$ s. Therefore, the total current ripple ΔI_{LN} of *N*-phase interleaved parallel buck converter is

$$\Delta I_{LN} = \left[(N-h) \frac{\Delta I_L}{(1-D)T_s} - h \frac{\Delta I_L}{DT_s} \right] \times \left(\frac{T_s(h+1)}{N} - DT_s \right)$$
$$= \frac{\Delta I_L(DN-h)(h+1-DN)}{DN(1-D)}$$
(14)

Then, the current fluctuation rate r_N of *N*-phase interleaved parallel buck converter can be calculated as

$$r_{N} = \frac{\Delta I_{LN}}{NI_{o}} = \frac{(1 - ND)\Delta I_{L}}{NI_{o}} = \frac{\Delta I_{L}(DN - h)(h + 1 - DN)}{N^{2}I_{o}D(1 - D)}$$
(15)

Taking the current fluctuation rate r_1 of the single-phase buck as the benchmark, the ratio K_N of the *N*-phase total output current ripple rate to the single-phase current ripple rate is given by

$$K_{\rm N} = \frac{r_{\rm N}}{r_1} = \frac{(DN - h)(h + 1 - DN)}{N^2 D(1 - D)}$$
(16)

For the four-phase interleaved parallel buck circuit adopted in this paper, the relationship between K_N and duty cycle D



FIGURE 2. The curve of ratio KN with duty cycle D.



FIGURE 3. Current circuit of forced excitation mode.

can be specified to be

$$K_{\rm N} = \begin{cases} \frac{1-4D}{4(1-D)}, & D \in \left[0, \frac{1}{4}\right] \\ \frac{(4D-1)(1-2D)}{8D(1-D)}, & D \in \left[\frac{1}{4}, \frac{2}{4}\right] \\ \frac{(2D-1)(3-4D)}{8D(1-D)}, & D \in \left[\frac{2}{4}, \frac{3}{4}\right] \\ \frac{4D-3}{4D}, & D \in \left[\frac{3}{4}, 1\right] \end{cases}$$
(17)

According to (17), when N = 4, the curve of K_N with duty cycle D can be illustrated in Fig. 2. It is shown that the total current ripple is 0 theoretically when the duty cycle D is at 1/4 or 1/2 or 3/4. Consequently, the current ripple can be effectively reduced by making the duty cycle approach these values with some proper control strategies.

C. ANALYSIS OF CURRENT CIRCUIT IN DIFFERENT WORKING MODES

Different exciting current circuits under various working mode can be realized by the combination of high-voltage power supply, lowvoltage power supply and IGBTs. The current circuit under the forced excitation mode is shown as Fig. 3. In this mode, the switches G1 and G2 are turned



FIGURE 4. Current circuit of constant excitation mode.



FIGURE 5. Current circuit during switching from constant excitation to forced excitation.



FIGURE 6. Current circuit of de-excitation mode.

on with the high voltage directly applied to the excitation winding, making the exciting current rise rapidly. By this time, D3 is turned off under the reverse voltage, so the low voltage module is unexcited.

Under the constant excitation working mode, the current circuit is depicted in Fig. 4. In this mode, the switches G_1 is turned off and G_2 is turned on, then D_3 can be turned on under the forward voltage, and the four-phase interleaved parallel buck circuit would provide high-precision current for the excitation winding.

TABLE 1. Simulation parameters of excitation system.

Parameter	Value	
Forced excitation DC voltage $V_{\rm h}$	800V	
Constant excitation DC voltage V_1	48V	
Equivalent Inductance $L_{\rm f}$	5.86H	
Total Resistance $R_{\rm f}$	0.02Ω	
Input Capacitance C_1	2200uF	
Input Inductance L_1	0.3mH	
Branch Inductance L_{3i}	0.05mH	
Output Capacitance C ₃	680uF	

 TABLE 2. The working value of exciting current.

Working mode	Current/A	
Forced excitation	0-300	
Constant excitation	300	
Forced excitation	300-400	
Constant excitation	400	
Forced excitation	400-560	
Constant excitation	560	
Excitation reduction	560-460	





When the constant excitation is switched to the forced excitation, the exciting current will not immediately switch to being powered by the high voltage power supply. This state will remain until the diode D_3 is turned off under the reverse voltage from the high voltage capacitor C_1 . The current circuit at this time is shown in Fig. 5.

When the de-excitation mode works, the current circuit is shown in Fig. 6. In this mode, the switches G_1 and G_2 are turned off, and the reverse voltage from C_1 is directly applied to the excitation winding through the freewheel diode D_1 and D_2 , making the exciting current decline rapidly.

It can be seen from Fig. 3 to Fig. 6 that under different working modes, by controlling the switches, the current circuit of the topology is different, and the working power supply is also inconsistent, so that the forced excitation and constant excitation of dual power supply can work separately.

III. SIMULATION ANALYSIS OF EXCITATION SYSTEM

Based on the principle analysis, the viability of the proposed topology is further verified by simulation. The simulation parameters are shown in Table 1.



FIGURE 8. Schematic diagram of working mode.



FIGURE 9. Current variation from constant excitation mode to forced excitation mode.

The working values of different exciting current for the HTS synchronous condenser are listed in Table 2. And the initial value of the exciting current is 0A.

Fig. 7 displays the simulation waveform of exciting current, where I_{ref} is the given value of exciting current and I_L is the actual value of exciting current. It can be seen that the actual value can well follow the given value of current.

Fig. 8 shows the working mode of the exciting current corresponding to each time period. It's shown that the exciting current can be stably held at the desired value in the constant excitation, and it also can be increased by 300A within 3 seconds in the forced excitation.

Fig. 9 displays the current variation of the excitation system when switching from constant excitation mode to forced excitation mode.

Since it is difficult to find the inductive load matching the actual HTS excitation winding, this experiment only uses 25mH superconducting coil as the load for experimental verification. Fig. 11 is the experimental field of the superconducting experiment.

From Fig. 7 to Fig. 9, it can be seen that the excitation system proposed in this paper operates well. And the simulation results are consistent with the desired value. The effectiveness of two power supplies for different working modes is verified.

IV. EXPERIMENT OF EXCITATION SYSTEM

According to the parameters of 10Mvar HTS synchronous condenser, a set of 400kW excitation system is designed. As shown in Fig. 10, the two cabinets are forced



FIGURE 10. Installation of excitation power supply.



FIGURE 11. Superconducting experimental field.



FIGURE 12. Experimental process waveform.

excitation power supply and constant excitation power supply respectively.

Firstly, the exciting current is slowly increased from 0A to 400A by low-voltage power supply, and then maintained at 400A for a certain time, so as to verify the stability of constant excitation control. Then, the exciting current is rapidly increased from 400A to 500A by the high-voltage forced excitation power supply, so as to verify whether the high-voltage forced excitation power supply works normally. Fig. 12 is the actual current waveform of the whole



FIGURE 13. Forced excitation process waveform.

experimental process. Fig. 13 shows the specific waveform when the exciting current rise from 400A to 500A by the forced excitation power supply.

It can be seen from Fig. 12 and Fig. 13 that the actual process of forced excitation has a certain overshoot. Since the equivalent inductance of the excitation winding used in the experiment is only 25mH, it is far less than the actual inductance, and this problem cannot be avoided. For the actual 5.86H superconducting rotor, the overshoot will be greatly reduced.

V. CONCLUSION

A set of high-low voltage switching excitation system for 10Mvar HTS synchronous condenser is proposed in this paper:

- Different from conventional excitation power supply, this excitation system can separate forced excitation and constant excitation modes, thus it can respectively provide a steady output exciting current and adjust the current in wide range within a short time.
- 2) This paper designs each module of the excitation power supply, and a interleaved parallel buck circuit is applied to the constant excitation mode. The simulation analysis also verify the viability of the design.
- 3) Based on the theoretical analysis, a 400kW device is designed and completed. The superconducting experiment is carried out for this device, and the experimental results show the feasibility and reliability of the excitation system designed in this paper.

The design of this excitation system avoiding a series of problems such as low power factor and large harmonic at the AC side caused by the use of single power supply control, which has a certain application prospect and application advantages.

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