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## **RESEARCH ARTICLE**

# Design of a Double-Half-Bridge Rectifier With Single-Stage and Power Decoupling

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**ABSTRACT** Several power decoupling techniques have been studied in the specialized literature to reduce or eliminate the ripple at 120 Hz intrinsic to the nature of single-phase AC-DC converters. Among these techniques are the active decoupling circuits, which insert new switches and passive elements in the circuit to increase costs and losses in the converters. The complete single stage (CSS) of power decoupling is defined in this study. The switches responsible for controlling the power factor in the proposed converter also control the output voltage and the ripple at 120 Hz using the phase-shift technique. Thus, lower-value capacitors can be used, allowing the replacement of the widely used electrolytic capacitors with film capacitors, which have a long useful life compared to the former. In addition, the proposed converter is isolated and has high efficiency. Simulation and experimental results are presented for a 1 kW prototype with an efficiency of up to 93%, showing that power decoupling is obtained, and the CSS topology definition can be incorporated into the literature.

**INDEX TERMS** Single-phase AC–DC converter, power factor correction, integrated power decoupling, single-stage converter, ripple power, phase-shift control.

### I. INTRODUCTION

AC-DC converters are used in all sectors of the economy, whether in industrial and commercial industries or household equipment. For instance, they have been used in lighting drivers LED (light emitting diode) [1], [2], [3], energy storage systems (ESS) [4], uninterruptible power supplies (UPS) [5], [6], sources for charging laptops [7], converters for controlling the speed of engines [8], interfaces with renewable energy sources such as wind and solar photovoltaic energy, process technology as electroplating and welding units [9], and application in electric vehicles (EV) [10].

Current single-phase AC-DC converters have Power Factor Correction (PFC), and for processing powers above 1kW, half-bridge and full-bridge topologies are the most used. These can reach yields of 96% to 98% when not isolated [11], [12] and from 90% to 95% when isolated [13], [14].

Output voltage ripple at 120 Hz, commonly called power coupling or ripple, is inherent in single-phase AC-DC converters. Decreasing this ripple with output filtering capacitors

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is costly, resulting in high-capacitance capacitors, and electrolytic capacitors are often used for this purpose. Still, they have a short useful life compared to film capacitors [15], [16]. Thus, several topologies have been presented over the years to minimize output voltage ripple, being initially introduced in AC-DC converters as pre-regulator circuits [17] with active filters.

The circuit of Fig. 1(a) shows the typical configuration of an AC-DC converter. The converter in this figure is composed of two stages. The first stage is used for rectification and PFC control. The output of the first stage has a ripple that is minimized but not eliminated with the use of capacitor C (central bus).

In the second stage, the converter output voltage  $V_0$  is controlled, and the ripple is reduced. Usually, the second stage uses active circuits with command switches and passive elements (capacitors and inductors), which provide energy storage from the input power ripple. Several topologies can be verified in [18], [20], [21], and [22].

New circuit elements are inserted in the second stage, and efficiency decreases and costs increase. Due to this inconvenience, the so-called single-stage topologies have been

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**FIGURE 1.** (a) Topology of two-stage converters. (b) CSS topological configuration of the proposed converter.

studied and have as their main characteristic the use of the same set of switches, which performs the rectification and the PFC control to eliminate or minimize the ripple at 120 Hz and regulate the output voltage.

The topology by [19] is presented as a single-stage with current input and not isolated. The authors present a full-bridge structure with four command switches, an AC-DC diode rectifier bridge at the input, and two other diodes inserted in the topology together with two capacitors that operate with high ripples and absorb the ripple at 120 Hz of the output, promoting power decoupling. Compared to isolated converter topologies, the converter efficiency is low due to the input rectifier bridge and the two diodes inserted in the topology.

A full-bridge isolated topology with two input inductors that help to control PFC and two other diodes in parallel with the DC bus capacitor where the reference of the alternating input source is connected is presented by [23]. The circuit needs a small inductor and capacitor in series with the transformer's primary to operate resonantly. According to the authors, it allows the operation of all the command switches in a zero-voltage switching (ZVS) and zero-current switching (ZCS) for the diode rectifier stage on the secondary side of the transformer. The DC bus capacitor has a low value, allowing its use in film capacitors. Still, the output filter capacitor on the secondary side is exceptionally high for the processed power of the converter (1 kW). The converter presented by [24] is a full-bridge based on the AC-DC halfbridge converter. The correct switching of command switches causes the output voltage ripple to be stored in the capacitor below the half-bridge output. This capacitor can work with a high ripple, which allows its size to be reduced. The load is connected in parallel with the upper capacitor, which is exempt from ripple and hence can also be reduced. The prototype has an efficiency slightly higher than 92%, with a 1 kW power, but it is not isolated. The drawback of the topology is the complex way of switching the command keys.

The study by [25] shows that some active decoupling circuits and circuits using the half-bridge topology with the technique called interleaving are suitable for processing powers higher than 0.5 kW and may form full-bridge topologies with power decoupling and single-stage output

voltage control. Topologies based on half-bridge interleaving and isolated topologies have as main characteristics the reduction of input current ripples, as it is a function of the number of switching arms to be used, directly impacting the removal of current flowing in command switches [26]. The study by [27] uses a topology derived from the interleaved half-bridge converter to be isolated bi-directionally, and the power transfer occurs through the phase-shift delay between the primary and secondary arms of the converter. Although the study's main objective is not a reduction in ripple in the structure of [27], it was analyzed by [28], who changed the topology so that it could be used in EV battery charging systems, which are bidirectional and isolated. This topology, also presented by [29], seeks to obtain power decoupling and output voltage control through phase-shift control. Results obtained with a 1 kW prototype showed that the output ripple is reduced, and the converter efficiency reaches approximately 90% when operating at nominal power.

Another isolated topology that uses phase-shift control may be obtained by integrating the interleaved differential boost AC-DC converters and the bidirectional DC-DC converter. The combination of the two converters is shown by [33] and is also used for charging EV batteries. The topology has as its main features that it is isolated, has smooth commutation for almost all command switches, and uses only film capacitors due to the power decoupling obtained with the converter control system. The power of the prototype presented by the authors is 6.6 kW; the efficiency is not shown, and the topology uses two isolating transformers and a high number of command switches and power diodes.

Single-stage topologies often use auxiliary circuits to reduce or minimize the output ripple, as in [22] and [23], and others specifically for LED lighting applications [30], requiring non-switched rectifiers for AC-DC conversion. Therefore, the definition of a complete single-stage (CSS) topological structure is to be presented and set, as shown in Fig. 1(b). The interleaved half-bridge topology is used with the phase-shift control system in this structure. The AC-DC converter proposed in this study with the CSS definition has the following advantages:

- 1) Unitary PFC and high-frequency isolation;
- 2) Division of the input current equally between switches, which allows applications at high powers;
- Complete single-stage, with no other new active or passive element inserted in the circuit, which increases the topology efficiency even when isolated;
- 4) Power decoupling through phase-shift control and
- 5) The possibility of using film capacitors and, consequently, increases the useful life of the converter.

### **II. PROPOSED TOPOLOGY AND CONVERTER OPERATION**

The topology of the proposed converter is obtained by connecting two half-bridge converters with PFC, which are identical and denoted HB1 and HB2 in Fig. 2(a). In this figure, HB1 and HB2 are delineated by the gray and red polygons, respectively, using the same source  $v_{in}$  and



FIGURE 2. (a) Complete topology of the proposed AC-DC converter. (b) Typical waveforms of voltages between points AB and  $V_{Pr}$ . (c) Waveform of currents in inductors L<sub>a</sub> and L<sub>b</sub> at low frequency (left) and high frequency (right).

capacitors  $C_1$  and  $C_2$ , outlined by the green polygon. Switches  $S_1$  and  $S_2$  and inductor  $L_a$  form commutation arm 1, and switches  $S_3$  and  $S_4$  and inductor  $L_b$  form commutation arm 2. The entire top circuit in Fig. 2(a) is referred to as the PFC structure, and all commanded switches, their diodes, and intrinsic capacitances are represented by  $D_S$  and  $C_S$  and follow this nomenclature along with their respective switch numbers.

When switching arms 1 and 2 have the same duty cycle, the circuit continues to operate as a single half-bridge, and the voltage between points AB ( $v_{AB}$ ) of the circuit in Fig. 2(a) is zero. However, when the duty cycle between the switching arms is shifted by an angle  $D_{\alpha}$ , the voltage  $v_{AB}$  has three levels, as shown in Fig. 2(b) on the right. The voltage between points 1 and 2 of the structure PFC is called the primary bus voltage  $V_{Pr}$  and still has a ripple of 120 Hz, as shown in the graph in Fig. 2(b) on the left. Although this ripple is present, it can be significantly reduced, as shown in Section VI of this paper. Fig. 2(c), on the left, are the waveforms of the currents  $i_{La}$  and  $i_{Lb}$  at low frequency and on the right at high frequency, showing the delay  $D_{\alpha}$  between the cyclic ratios of switching arms 1 and 2.

The complete topology of the converter is obtained by inserting an isolation transformer  $T_r$  with a center tap and the rectifier circuit on the secondary/tertiary side of the same. The rectifier circuit consists of D<sub>1</sub>, D<sub>2</sub>, and C<sub>0</sub>. The load  $R_{Pr}$  connected to the primary bus in Fig. 2(a) is redrawn on the secondary side of the transformer and replaced by R<sub>0</sub>. Although the configuration also allows different loads on both the primary and secondary of the transformer, in this study, the load R<sub>0</sub> will be on the secondary side of T<sub>r</sub> only. In transformer T<sub>r</sub>, L<sub>m</sub> is the magnetizing inductance of the transformer, which also has a leakage inductance L<sub>disp</sub>. The energy transfer between the primary and secondary sides of the transformer can be achieved only through the leakage inductance and is suitably achieved by the fabrication process, as proposed in [36]. Still, in practice, a small series inductance  $L_s$  is used with the primary side of  $T_r$  such that  $L_d = L_{disp} + L_s$ . Fig. 2(a), bounded by the black dashed rectangle, shows the complete topology of the converter, with the output voltage  $V_0$  and voltages  $v_{Ld}$  and  $v_{PTr}$  highlighted to help understand the operation of the converter.

### **III. OPERATION STAGES**

The converter operation analysis is obtained from the circuits in Fig. 3. The transformation ratio of the isolation transformer is called

$$a = \frac{N_1}{N_2} = \frac{N_1}{N_3},\tag{1}$$

where N<sub>1</sub>, N<sub>2</sub>, and N<sub>3</sub> are the number of turns of the primary, secondary, and tertiary of the T<sub>r</sub>, where N<sub>2</sub> = N<sub>3</sub>. Nine operation steps occur for each half-cycle of the network, and the input voltage  $v_{in}$  in a switching cycle is considered constant and is equal to  $V_{in}$  for the positive half-cycle. The voltages at C<sub>1</sub> ( $v_{C1}$ ) and C<sub>2</sub> ( $v_{C2}$ ) are considered constant and result in the primary bus voltage when added together,

$$V_{Pr} = v_{C1} + v_{C2}.$$
 (2)

The operating stage shown below considers the positive half cycle of  $v_{in}$  and a fixed  $D_{\alpha}$  phase shift without eliminating the ripple in  $V_{Pr}$ . Fig. 4 shows the main waveforms of the converter.

### A. STAGE 1 $(t_0 \text{ TO } t_1)$

This operating stage occurs between  $t_0$  and  $t_1$  when  $S_1$  and  $S_4$  are closed. The resulting circuit is represented in Fig. 3(a). At  $t_0$ ,  $i_{La}$  has reached its peak value, and between  $t_0$  and  $t_1$ ,



**FIGURE 3.** Operation stages of the proposed converter (positive half-cycle of *v*<sub>in</sub>).

 $i_{La}$  decreases, and  $i_{Lb}$  increases linearly until it reaches its maximum value. In the same time interval,  $i_{Ld}$  increases from zero (t<sub>0</sub>) to its peak value  $i_{Ldp}$  in t<sub>1</sub>, as shown in the plot of Fig. 4. Currents  $i_{La}$  and  $i_{Lb}$  are equal in the module at the end of this stage, when S<sub>4</sub> is commanded to open at time t<sub>1</sub>.

## B. STAGE 2 $(t_1 \text{ TO } t_2)$

This operating stage (Fig. 3(b)) occurs between the dead time instant  $t_{m12}$  ( $t_1$  and  $t_2$ ). The intrinsic diode  $D_{S3}$  enters conduction when  $S_4$  opens at  $t_1$  and remains conducting until  $S_3$  closes in  $t_2$ . The current  $i_{Ld}$  decreases linearly according to the plot in Fig. 4.

## C. STAGE 3 $(t_2 \text{ TO } t_3)$

Switches  $S_1$  and  $S_3$  are closed in this operating stage, and the circuit configuration differs from the circuit of stage 2 only because  $i_{Lb}$  and  $i_{Ld}$  now circulate in  $S_3$  instead of circulating in  $D_{S3}$ . The current  $i_{Ld}$  decreases linearly as in stage 2 until it reaches the zero value at  $t_3$ . Fig. 3(c) shows the equivalent circuit for this stage.

## D. STAGE 4 (t<sub>3</sub> TO t<sub>4</sub>)

The equivalent circuit for this operating stage is shown in Fig. 3(d) and occurs between  $t_3$  and  $t_4$ . During this time interval, the current in capacitor  $C_1$  remains in the same direction, indicating that it continues to receive the energy accumulated in the  $L_a$  and  $L_b$ . As the  $i_{Ld}$  is zero, the output rectifier bridge is open, and the load voltage is applied using  $C_0$ .



FIGURE 4. Main waveforms of the proposed AC-DC converter.

## E. STAGE 5 $(t_4 \text{ TO } t_5)$

At the instant of time  $t_4$ , when  $S_1$  is commanded to open, the  $i_{La}$  that circulates in  $S_1$  starts to circulate in  $D_{S1}$  and has its

minimum value reached at  $t_5$ . Capacitor  $C_1$  continues to store energy from  $L_a$  and  $L_b$ . Fig. 3(e) shows the equivalent circuit.

F. STAGE 6 (t<sub>5</sub> TO t<sub>6</sub>)

Switch S<sub>2</sub> closes at time t<sub>5</sub>. Fig. 3(f) shows the equivalent circuit. The  $i_{La}$  starts to increase, and  $i_{Lb}$  decreases linearly until t<sub>6</sub>. The inductance L<sub>d</sub> is subjected to the voltage

$$v_{Ld} = -(V_{Pr} - aV_0). (3)$$

Thus,  $i_{Ld}$  begins to decrease, reversing its direction, which leads to the conduction of D<sub>2</sub>.

The current  $i_{La}$  increases from when  $S_2$  is commanded to close (t<sub>5</sub>), and  $i_{Lb}$  continues to decrease. Thus,  $L_a$  begins to store energy with the current circulating along the path indicated by the blue arrows in Fig. 3(f). The current in the  $L_b$  continues to decrease and supplies energy to capacitor  $C_1$ . This operating stage is completed at time t<sub>6</sub> when  $S_3$  is commanded to open.

### G. STAGE 7 ( $t_6$ TO $t_7$ )

This operating stage occurs between the moment of dead time  $t_{67}$  when only  $S_2$  is closed, and  $i_{Lb}$  and  $i_{Ld}$  circulate in  $D_{S4}$ . The current  $i_{Ld}$  reaches its minimum value  $-I_{Ldp}$  at  $t_6$  and increases until  $t_7$ . Fig. 3(g) shows the equivalent circuit.

## H. STEP 8 (t<sub>7</sub> TO t<sub>8</sub>)

This operating stage occurs between  $t_7$  and  $t_8$  when  $L_d$  is completely discharged. Fig. 3(h) shows the equivalent circuit for this stage.

## *I.* STAGE 9 (t<sub>8</sub> TO t<sub>9</sub>)

This operating stage occurs between  $t_8$  and  $t_9$  when  $S_2$  is commanded to open. In this stage,  $i_{Ld}$  is zero, and only  $i_{La}$  and  $i_{Lb}$  circulate, as shown in Fig. 3(i) with blue and cyan arrows, respectively. The voltage on the load is maintained with  $C_0$ . Switch  $S_1$  is commanded to close at time  $t_{10}$ , indicating the beginning of the first stage again.

# IV. ENERGY TRANSFER, STATIC GAIN, AND GLOBAL DUTY CYCLE

Fig. 4 shows the converter's switching for a certain instant of time included in a switching period T. The duty cycle of the two switches that make up each switching arm does not control the transfer of power but the phase shift between the commands of the two arms of the converter. Thus, the control of  $I_0$  and  $V_0$  is performed by decreasing or increasing this angle called  $\alpha$ . This operating characteristic implies a converter with double modulation, the first coming from the PF correction of the two half-bridge converters operating together and the second referring to energy transfer and power decoupling.

At the bottom of Fig. 4, it is possible to verify the high-frequency waveforms of currents  $i_{D1}$  and  $i_{D2}$ , whose mean value is  $I_0$ . From the analysis of the stages, it is observed that  $i_{D1}$  and  $i_{D2}$  increase linearly in module from the time

instants  $t_0$  to  $t_1$  and  $t_5$  to  $t_6$ . For these time intervals,  $i_{D1}$  is given by

$$i_{D1}(t) = \frac{V_{Ld}(t)}{L_d} \Delta T.$$
(4)

Substituting (3) into (4), results in

$$i_{D1}(t) = \frac{a(V_{Pr} - aV_0)}{L_d} \Delta T.$$
 (5)

The time interval  $\Delta T$  in (5) can be obtained with

$$\Delta T = \alpha T = D_{\alpha}.\tag{6}$$

Two complete energy transfers occur in a single period T.

Therefore,  $\Delta T$  is a time interval that depends only on  $D_{\alpha}$ , as the switching frequency  $(F_S)$  is constant. The  $D_{\alpha}$  value is between 0 and 1, and the value in degrees can be obtained by

$$D_{\alpha}(degress) = \frac{D_{\alpha}}{360^0}.$$
 (7)

The plot at the bottom of Fig. 4 shows that  $D_{\alpha}$  is represented with a constant value  $D_{\alpha} = constant$ , which makes the green and blue rectangles in the previous plot of the same figure with a fixed width over the period.

The time interval  $D_{\alpha}$  is called direct energy transfer time (DETT), and the maximum value of  $i_{Ld}$ ,  $i_{D2}$ , and  $i_{D2}$  occurs at the end of this time. The peak currents of  $i_{D1}$  and  $i_{D2}$  result in

$$I_{D1p} = I_{D2p} = \frac{a \left( V_{Pr} - a V_0 \right)}{L_d} D_{\alpha} T.$$
(8)

The voltage  $v_{Ld}$  in stages 2, 3, 7, and 8 is equal, in module, to  $aV_0$ , and the decay time  $t_d$  highlighted in Fig. 4 with red ellipses is defined as free-energy transfer time (FETT) and is obtained by

$$t_d = \frac{L_d I_{D1p}}{a^2 V_0}.$$
 (9)

Substituting (8) into (9), results in

$$t_d = \frac{(V_{Pr} - aV_0)}{aV_0} D_{\alpha} T.$$
 (10)

The areas  $A_1/A_3$  and  $A_2/A_4$  in Fig. 4 are equal. Thus, the mean values of  $i_{D1}$  and  $i_{D2}$  result in the output current

$$I_0 = \frac{2(A_1 + A_2)}{T}.$$
 (11)

Areas  $A_1$  and  $A_2$  can be obtained with (12) and (13).

$$A_1 = I_{D1p} D_{\alpha} T \tag{12}$$

$$A_2 = I_{D2p} t_d \tag{13}$$

Substituting (10), (12), and (13) into (11) and performing some mathematical manipulations

$$I_{0} = \frac{2\left\{I_{D1p}D_{\alpha}\frac{T}{2} + I_{D2p}\left[\frac{(V_{Pr} - V_{0}).D_{\alpha}T}{2aV_{0}}\right]\right\}}{T}.$$
 (14)

Equation (8), when substituted into (14), results in

$$I_0 = \frac{D_{\alpha}^2 (V_{Pr}^2 - V_{Pr} V_0 a)}{F_S L_d V_0}.$$
 (15)

Equation (15) can be rewritten in terms of the output power

$$P_0 = \frac{D_{\alpha}^2 (V_{Pr}^2 - V_{Pr} V_0 a)}{F_S L_d},$$
(16)

or rearranged to obtain the output voltage

$$V_0 = \frac{V_{Pr}}{a} - \frac{P_0 F_S L_d}{a D_a^2 V_{Pr}}.$$
 (17)

If a = 1 in (17), the maximum output voltage  $V_0$  cannot reach the primary bus voltage  $V_{Pr}$  because there is a voltage drop for  $0 < D_{\alpha} \le 1$  given by

$$\Delta V = \frac{P_0 F_s L_d}{a D_a^2 V_{pr}}.$$
(18)

Dividing (17) by  $V_{Pr}$ , obtaining the static gain  $q_{\alpha}$  defined by

$$q_{\alpha} = \frac{V_0}{V_{pr}} = \frac{1}{a} - \frac{P_0 F_s L_d}{a D_{\alpha}^2 V_{pr}^2},$$
(19)

If a = l in (15) and using manipulation

$$\frac{(V_{Pr} - V_0)}{V_0} = \frac{(1 - q_\alpha)}{q_\alpha},$$
(20)

the current  $I_0$  can be rewritten in terms of  $q_{\alpha}$  and results in

$$I_0 = \frac{(1-q_\alpha)}{q_\alpha} \frac{D_\alpha^2 V_{pr}}{F_s L_d}.$$
(21)

The parameterized mean output current is defined as  $\bar{I}_0$  (21), resulting in

$$\bar{I}_0 = I_0 \frac{F_s L_d}{V_{pr}} \Rightarrow \bar{I}_0 = D_\alpha^2 \frac{(1 - q_\alpha)}{q_\alpha}.$$
(22)

Fig. 5(a) shows the graphical result of (22).



**FIGURE 5.** (a) Parameterized mean output current for the proposed. (b) Differences between the duty cycles of the proposed converter (a=1,  $D_{\alpha} = constant$ , and  $D_{\alpha} \neq 0$ ) and the half-bridge converter.

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The static gain between the input source  $v_{in}$  of the converter and the primary bus given by the voltage  $V_{Pr}$  is the static gain  $q_{H_B}$  of the half-bridge PFC converter and given by

$$q_{H\_B} = \frac{V_{pr}}{v_{in}} = \frac{2}{1 - 2D_{H\_B}}.$$
 (23)

Isolating  $V_{Pr}$  from (23) and substituting in (17), we obtain

$$V_0 = \frac{2v_{in}}{(1 - 2D_{H_B})a} - \frac{P_0 F_s L_d}{2v_{in} D_{\alpha}^2} (1 - 2D_{H_B}).$$
(24)

Dividing all terms of (24) by  $v_{in}$  and considering  $P_0 = V_0^2/R_0$ , the global static gain defined by  $q_G$  results in

$$q_G = \frac{V_0}{V_{in}} = \frac{2}{(1 - 2D_{H\_B})a} - \frac{P_0 F_s L_d}{2v_{in}^2 D_{\alpha}^2} (1 - 2D_{H\_B}), \quad (25)$$

which can be rewritten as

$$q_G = \left(\frac{2}{(1-2D_{H\_B})}\right) \left[\left(\sqrt{1+\frac{4\gamma}{aD_{\alpha}^2}}-1\right)\frac{D_{\alpha}^2}{2\gamma}\right],\quad(26)$$

where  $\gamma = L_d F_s / R_0$ . Equations (23) and (26) differ only due to the term in square brackets of (26).

Inserting  $v_{in}$  in the sinusoidal form in (26) allows the isolation of  $D_{H_B}$ , which results in the duty cycle of the proposed converter, named  $d_G(\omega t)$ .

$$d_G(\omega t) = 0.5 - Msin(\omega t) \left\{ \frac{D_{\alpha}^2}{2\gamma} \left( \sqrt{1 + \frac{4\gamma}{D_{\alpha}^2 a^2}} - 1 \right) \right\},$$
(27)

where  $M = V_P/V_0$  is the modulation index, and  $V_P$  is the peak voltage of  $v_{in}$ . The duty cycle for the half-bridge converter given by  $d_{H_B} = 0.5 - Msin(\omega t)$  differs from (27) due to the term between braces. This term is called the effective loss of duty cycle, designated by

$$\eta_D = \frac{D_\alpha^2}{2\gamma} \left( \sqrt{1 + \frac{4\gamma}{D_\alpha^2 a^2}} - 1 \right).$$
(28)

The resulting curves for different values of M in (27) and  $d_{H B} = 0.5 - Msin(\omega t)$  can be seen in the plot of Fig. 5(b).

The curves in Fig. 6(b) show the behavior of the maximum and minimum values of  $d_G(\omega t)$  as a function of  $\eta_D$ ,  $D_{\alpha}$ , and different *M* values. The peak-to-peak value of  $d_G(\omega t)$  is reduced as *M* decreases.

The vertical distance difference between the curves of both converters for the same M value is the effective loss of the duty cycle defined in (28), whose graphical result is shown in Fig. 6(a).

An indetermination in (27) with  $D_{\alpha} \rightarrow 0$  shows that the converter starts to operate as a half-bridge if there is no power transfer between the primary bus and the converter output. In practice, one possibility is to start the converter with a load on the primary bus, transfer power to the converter output, and remove the load from the primary bus, if necessary.



**FIGURE 6.** (a) Effective loss of the duty cycle. (b) Variation of the proposed converter duty cycle for different M values.

### **V. OPERATING LIMITS**

To understand the operating limits of the converter, the following analyses considered the instantaneous value of  $d_G(\omega t)$ , and the lag between arms 1 and 2 of the converter was admitted as the value  $\alpha$  ( $0 < \alpha < 1$ ). Figs. 7(a), (b), (d), and (e) are the currents  $i_{D1}$  and  $i_{D2}$  at four different points of  $d_G(\omega t)$ , the latter shown in Fig. 7(c).



**FIGURE 7.** (a), (b), (d), (e) Current waveforms in diodes  $D_1$  and  $D_2$  and switching of  $S_1$ ,  $S_2$ ,  $S_3$ , and  $S_4$  at high frequency. (c) Duty cycle waveform  $d_G(\omega t)$ .

The duty cycle of both switching arms is 0.5 at point  $X_1$  of Fig. 7(c) when  $\omega t=0$  but lagged of  $D_{\alpha}$ . For this condition,  $i_{D1}$  and  $i_{D2}$  are far apart, as shown in Fig. 7(a).  $i_{D1}$  and  $i_{D2}$  approach each other when  $d_G(\omega t)$  reaches its maximum value at point  $X_2$ , as highlighted in the green ellipse in Fig. 7(b). Currents in the diodes start moving away again at point  $X_3$  of

 $d_G(\omega t)$  (Fig. 7(d)), and again  $i_{D1}$  and  $i_{D2}$  approach each other when  $d_G(\omega t)$  reach its minimum value at X<sub>4</sub>, as highlighted in Fig. 7(e). The non-complete extinction of the  $i_{Ld}$  before a new transfer of energy causes the interference of energy transfer called by I<sub>TE</sub>.

There are two ways for  $I_{TE}$  to occur, the first resulting from an  $L_d$  designed with a very high value so that the current in the device does not reach zero before a new energy transfer cycle. The second form of  $I_{TE}$  occurs with an excessive increase in  $D_{\alpha}$ , which causes the same effect mentioned earlier. Fig. 7(c) shows that it may happen for values close to  $\omega t = \pi/2$  and  $\omega t = 3\pi/2$  of  $d_G(\omega t)$ .

The two operating limits are presented as

$$I_{TE1} \Rightarrow L_d > L_{dmax}$$

$$I_{TE2} \Rightarrow D_{\alpha} > D_{\alpha max},$$
(29)

that is, there is a maximum value for  $L_d$ , and the converter cannot reach the  $D_{\alpha max}$  value under operation.

## A. I<sub>TE1</sub> DUE TO L<sub>d</sub> max

The maximum inductance is obtained from the condition

$$d_G T > D_\alpha T + t_d, \tag{30}$$

considering  $V_{Pr}$ ,  $V_0$ , and  $P_0$  constant. Substituting (10) into (30), the maximum series inductance results in

$$L_d < \frac{V_{pr}^2 D_\alpha^2 (d_G - D_\alpha)}{P_0 F_S d_G},\tag{31}$$

which can be rewritten as follows when parameterized

$$\overline{L_{dmax}} < L_d \frac{P_0 F_S}{V_{pr}^2} \frac{D_\alpha^2 (d_G - D_\alpha)}{d_G}.$$
(32)

The plot in Fig. 8(a) presents the parameterized series inductance values for different  $D_{\alpha}$  values. For instance, the two red curves in this figure result from (32), considering the maximum and minimum value of (27), with  $D_{\alpha}$  varying from 0 to 0.9.  $D_{\alpha}=0.1$  is highlighted in the zoom of the figure and results in two inductance values,  $\overline{L_{d1}}$  and  $\overline{L_{d2}}$ . Thus,  $\overline{L_{dmax}}$  must be projected using  $d_{Gmin}(\omega t)$  in (32).

### **B.** $I_{\text{TE2}}$ **DUE TO** $\mathbf{D}\alpha_{\text{max}}$

 $I_{TE2}$  is obtained by replacing  $t_d$  in condition (30), which results in

$$D_{\alpha} < d_G a q_{\alpha}. \tag{33}$$

Equation (33), the smallest value of  $d_G(\omega t)$ . In the left graph of Fig. 8(d), a section of  $d_G(\omega t)$  is shown. In the same figure on the left, it is possible to observe in a representative way and highlighted in the red ellipse, that a new transfer of energy caused in the closing of the switches S<sub>2</sub> and S<sub>3</sub> occurs with non-zero current in diode D<sub>1</sub> (Fig. 8(b)). This fact causes a voltage  $V_{Ld} = -(V_{Pr} + aV_0)$  at the moment of energy transfer (Fig. 8(c)) that distorts  $i_{Ld}$  and  $v_{Ld}$  and causes different descent times  $t_d$  and called in Fig. 8(b) by  $t_d$ , et  $t_d$ . This causes distortion of  $I_0$  and  $V_0$  of the converter.



**FIGURE 8.** (a)  $I_{TE1}$  operating limit due to  $L_d$  inductance. (b), (c) and (d):  $I_{TE2}$  operating limit due to increased  $D_{\alpha}$ .

The distortion in  $V_{Ld}$  (Figure 8(c) makes the average value of  $i_{Ld}$  no longer zero, which causes overheating in T<sub>r</sub>, loss of efficiency, and damage to the converter.

### **VI. CONTROL STRATEGY**

The control system is shown in Fig. 9 and comprises four control loops, three for voltage and one for current.

The signals  $i_{La}$ ,  $i_{Lb}$ ,  $v_{in}$ ,  $V_{Pr}$ ,  $V_0$ , and  $v_m$  are needed, the latter the average voltage at the central point between C<sub>1</sub> and C<sub>2</sub> (node 0 in Fig. 2). The entire control system is digital and signals of current and voltage are conditioned and filtered before going to the DSP (digital signal processor).

### A. GENERAL OPERATION OF THE CONTROL SYSTEM

The Voltage Loop  $V_{Pr}$  is the primary bus voltage control loop responsible for generating the reference signal amplitude for  $i_{La}$  and  $i_{Lb}$ . The  $i_{in\_ref}$  signal that comes out of the  $C_{VPr}(s)$  controller can be added to a fixed value close to  $V_{Pr}$ and called by  $F_{d\_VPr}$  (feedforward  $V_{Pr}$ ), which makes the response of this control loop faster. Voltage control on  $C_1$  and  $C_2$  is performed with the control loop **Voltage Loop Balance**  $v_{C1}$  and  $v_{C2}$ . This loop controls possible voltage differences in  $C_1$  and  $C_2$ . The  $C_{VBL}(s)$  controller generates the  $B_L$ signal.

The signals from the  $C_{iLa}(s)$  and  $C_{iLb}(s)$ ) controllers can be added to the feedforward signals obtained in **Feedforward**  $i_{La}$  and  $i_{Lb}$ , which reduces the computational effort [31]. The  $V_{mod\_La}$  and  $V_{mod\_Lb}$  signals are compared with the Triangular Carrier 1 and Triangular Carrier 2, resulting in the switch activation signals ( $V_{gS1}$  to  $V_{gS4}$ ).



FIGURE 9. Control strategy of the proposed AC-DC converter.

## B. OUTPUT VOLTAGE CONTROL AND POWER DECOUPLING

By replacing  $P_0 = V_0^2/R_0$  in Equation (19), the static gain  $q_\alpha$  results in

$$q_{\alpha} = \frac{D_{\alpha}^2}{2\gamma} \left( \sqrt{a^2 + \frac{4\gamma}{D_{\alpha}^2}} - a \right). \tag{34}$$

The power transfer between the primary bus and the converter output in (34) does not depend on the PFC duty cycle; that is, the power transfer to the converter output is a function only of  $D_{\alpha}$  and  $\gamma = constant$ .

Fig. 10 shows the result of  $q_{\alpha}$  as a function of  $D_{\alpha}$  for typical values of  $\gamma$  and transformation ratio *a*. The plotted curve in Fig. 10 presents a saturation behavior with the increase of  $D_{\alpha}$ .



**FIGURE 10.** Static gain  $q_{\alpha}$  between the primary bus and the output voltage of the proposed converter.



FIGURE 11. Operation of the output voltage control loop of the proposed converter.

Therefore, the converter needs to work with low  $D_{\alpha}$  values to allow energy transfer to the converter output and not reach the I<sub>TE2</sub> shown in Section V.

The input current control is independent of  $D_{\alpha}$ , enabling the insertion of a second modulation to correct the  $V_0$  ripple.

Fig. 9 shows that the **Voltage Loop**  $V_0$  control loop has a block called  $k_{\alpha}$ , which converts the signal from the controller  $C_{V0}(s)$  and shifts Triangular Carrier 2 relative to Triangular Carrier 1.

The central curves of Fig. 11(a) and (b) show the voltage waveforms in  $V_{Pr}$ , the ripple  $\Delta V_{Pr}$ , and the input reference voltage  $v_{in}$ . The voltage on the primary of the transformer, which reflects its secondary, is given by

$$v_{PTr} = V_{Pr} - v_{Ld}. \tag{35}$$

The voltage on the primary of the  $V_{PTr}$  transformer (Fig. 11(a)-right) has a fixed width  $D_{\alpha}(t) = D_{\alpha \ med}$  over time regardless of the  $\Delta V_{Pr}$  ripple reaching the maximum or minimum value. Therefore, if the converter is operated in this way, we will have a fixed  $q_{\alpha}$  gain, the  $V_0$  control loop will be deactivated, and the 120 Hz ripple of the primary bus will be transferred to the converter output.

On the other hand, if the  $C_{V0}(s)$  controller starts to operate in the control system with  $k_{\alpha} \neq 0$ , the signal coming from it increases or decreases the angle  $D_{\alpha}$  as variations in the output voltage occur. For instance, the controller decreases  $\alpha$  if  $V_{Pr}$ reaches the maximum value and, consequently,  $v_{PTr}$  and  $V_0$ .  $D_{\alpha}$  increases if  $V_{Pr}$  reaches its minimum value. Fig. 11(b) on the left shows the result of  $D_{\alpha}$  variation for maximum and minimum points of  $V_{Pr}$ . Thus,  $D_{\alpha}$  (t) now has a mean value  $D_{\alpha \ med}$  added to a sinusoidal function and 180 degrees out of phase with the primary bus voltage ripple (see Fig. 11(c) on the right), which results in

$$D_{\alpha}(t) = D_{\alpha \ med} - Asin(2\omega t), \qquad (36)$$

where A is the amplitude of the sinusoidal function and (36) is the second modulation of the converter that starts to operate with the variable  $q_{\alpha}$ , increasing and decreasing its value according to the indicative arrows in Fig. 11(b) on the left.

The operation of the converter with fixed and constant  $D_{\alpha \ med}$  (Fig. 11(c) on the left) is the same as that conducted on the full-bridge DC-DC converter presented by [32]. The second modulation described in (36) does not change the issues of switching under zero voltage (ZVS) of the converter presented in [32]. Therefore, the proposed converter inherits characteristics regarding ZVS, but it is not addressed in this study.

### **VII. SIMULATION AND EXPERIMENTAL RESULTS**

Simulation and experimental results obtained from a 1 kW prototype are shown below.

### A. SIMULATION RESULTS

Table 1 shows the specifications of components used in the simulation and the developed prototype. The plots in Fig. 12 show the simulation results for the proposed converter. Fig.12(a) shows that FP is practically unitary, which implies the effective control of PFC. The maximum input current ripple is observed in this figure.

The voltage waveform  $V_{Pr}$  is shown in Fig. 12(b), and the output voltage  $V_0$  and the signal  $D_{\alpha} = constant$  are shown in Fig. 12(c) and Fig. 12(e). The V<sub>0</sub> ripple still exists for  $D_{\alpha} = constant$ .  $D_{\alpha}(t)$  becomes the function described in (36) (Fig. 12(f)) and the ripple of  $V_0$  is eliminated, as shown in

TABLE 1. Parameters for simulation and experimental prototypes.

Name	Description	Value	Unit	
$v_{in}$	Input Voltage	100	Volts RMS	
$i_{in}$	Input Current	10	Amperes	
			RMS	
$f_r$	Grid Frequency	60	Hz	
$f_s$	Switching Frequency	43.2	kHz	
$V_{Pr}$	Primary Bus Voltage	550	V	
$V_{ heta}$	Output Voltage	250	V	
$P_{ heta}$	Output Power	1,0	kW	
$R_{ heta}$	Load Resistance	62.5	Ω	
$L_a = L_b^b$	Input Inductors	1.5	mH	
$C_1 = C_2^{b}$	Primary Bus Capacitors	940	μF	
$C_0^{b}$	Output Capacitor	66	μF	
a <sup>a</sup>	Ratio Transformation of T <sub>r</sub>	26/17	turns	
$L_m$	Transformer Magnetization	1.47	mH	
	Inductance			
$L_{disp}$	Transformer Dispersion In-	10	μH	
	ductance			
$L_s$	Series Inductance	5.7	μH	
$L_d$	Total series Inductance	15.7	μH	
	$(L_{disp}+L_S)$			

<sup>a</sup>  $a=(N_1/N_2)=(N_1/N_3)$ , where  $N_1, N_2, N_3$  are number of turns in the primary, secondary, and tertiary of the  $T_r$ .

<sup>b</sup>L<sub>a</sub>, L<sub>b</sub>, C<sub>1</sub>, and C<sub>2</sub> obtained with:  $\Delta_{in} = 30\%$ ;  $\Delta V_{Pr} = 2\%$ .  $\Delta V$  obtained from [34] without power decoupling and  $\Delta V_0 = 2\%$ .



FIGURE 12. Simulation results for the proposed converter.

Fig. 12(d), with the connection of the output voltage control loop.

## **B. EXPERIMENTAL RESULTS**

Table 2 shows the specifications of the components used in the prototype, as shown in Fig. 13.

TABLE 2.	Prototype	component	specifications
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Specification		
(SiC C2M0025120D)		
1.5mH, Magnetic Cor EE65/33/26		
Thorton, 2x(75 turns Litz 50x34AWG)		
1kW, Magnetic Cor EE65/33/39		
Thorton, Primary 2x(26 turns Litz		
50x34AWG), Secondary and Tertiary		
3x(17 turns Litz 50x34AWG)		
B4345A9477M 470µF, 450V, Epcos		
(DC 450V 66uF 17-27X) Panasonic		
5.7µH, Magnetic Cor EE42/21/15		
Thorton, 3x(14 turns Litz 50x34AWG)		
(IDH16G65C5 Infineon)		
MC56F84763V Freescale		

Fig. 14(a) shows the  $v_{in}$  and  $i_{in}$  waveforms for the converter operating at rated power. There is practically no delay between the waveforms, indicating a high PF. The waveforms  $i_{La}$  and  $i_{Lb}$  are shown in Fig. 14(b) and indicate the halving of  $i_{in}$  in the two arms of the converter.

If the converter operates with the control loop of the output voltage  $V_0$  turned off, with a  $D_{\alpha med} = constant$ , the ripple in  $V_{Pr}$  is transferred to the primary of the transformer and consequently, to the output voltage  $V_0$ . Fig. 15(a) shows only the AC coupling of voltages  $V_{Pr}$  and  $V_0$  for this case. The plot of Fig. 15(b) shows that the ripple at 120 Hz is eliminated when the  $V_0$  voltage control system is activated.



FIGURE 13. Prototype of the proposed converter.



**FIGURE 14.** (a)  $v_{in}$  - 50V/div and  $i_{in}$  - 10A/div with the converter operating at rated power. (b)  $v_{in}$  - 50V/div and  $i_{La}$  and  $i_{Lb}$  - 10A/div with the converter operating at rated power.



**FIGURE 15.** (a)  $V_{Pr}$  and  $V_0$  with  $D_{\alpha med} = constant$  with the  $V_0$  control system deactivated. (b)  $V_{Pr}$  and  $V_0$  with the  $V_0$  control system activated.

The curves in Fig. 16(a) show the dynamic responses of the control systems with the converter initially processing 750 W and a step of 250 W. The primary bus voltage loop is slow, and this response was intentionally chosen because the system where DPS is located has filters to eliminate electromagnetic interference on the primary bus (maximum of 630 V).

The transient response is almost imperceptible because the  $V_0$  output voltage loop can be fast enough to eliminate ripple at 120 Hz. Although the input current  $i_{in}$  amplitude comes from the voltage control loop  $V_{Pr}$ , the current  $i_{in}$  oscillates



**FIGURE 16.** (a) Waveforms for a 25% load step ( $V_{Pr}$  - 75V/div;  $V_0$  - 35V/div;  $i_{in}$  - 10A/div;  $I_0$  - 5A/div). (b) Step from 225V to 250V at  $V_0$  voltage reference ( $i_{in}$  - 10A/div;  $V_0$  - 100V/d).

#### TABLE 3. Performance comparison table.

Converter	Nominal power $v_{in}/V_0$	Power Switches S/D/NT	Isolation	Sensor Current	Components CDCL / CR / C0 / LR	Soft commutation	Maximum efficiency (%)
Converter in [23]	1 kW 110 V <sub>rms</sub> / 400 V	4/6/10	$\mathbf{Y}^{2W}$	1	$17~\mu F$ / $68~\mu F$ / $1500~\mu F$ / $37~\mu H$	Y	94.8
Converter in [24]	1 kW 110 V <sub>rms</sub> / 200 V	6/0/6	Ν	1	$10~\mu F$ / N / N / N	Ν	92.5
Converter in [29]	6.6 kW 220 V <sub>rms</sub> / 450 V	8/8/16	$\mathbf{Y}^{2\mathbf{W}}$	2	240 $\mu F$ / N / 20 $\mu F$ / 10 $\mu H$	Ν	-
Converter in [19]	0.45 kW 110 V <sub>rms</sub> / 60 V	4/6/10	Ν	1	180 $\mu F$ / N / N / 5mH	Ν	90
Converter in [35]	1 kW 120 V <sub>rms</sub> / 350 V	6/0/6	Ν	1	180 $\mu F$ / N / N / 1mH	Ν	95
Proposed Converter	1 kW 100 V <sub>rms</sub> / 250 V	4/2/6	$\mathbf{Y}^{3W}$	2	470 $\mu F$ / N / 66 $\mu F$ / 5 $\mu H$	Y	93.2

S=Switch; D=Diode; CDCL= DC Link Capacitor; CR= Series Capacitor; LR= Series Inductor; C0=Output Capacitor; NT=Total Power Switches; 2W=2 windings; 3W=3 windings; Y=Yes; N=No.



FIGURE 17. Efficiency and power factor of the proposed converter. (b) Nominal input current harmonic spectrum.

and goes into a steady state, keeping FP close to unity. Fig. 16(b) shows the actuation speed of the  $V_0$  control loop for a step in the  $V_0$  reference voltage with a load of 500 W.

Fig. 17(a) shows the efficiency and FP of the proposed converter. Fig. 17(b) shows the harmonic components of the nominal input current and their comparison with the IEC 61000-3-2 Limits – Class A standard. Table 3 compares the proposed converter topology and other topologies in the literature.

## **VIII. CONCLUSION**

The converter topology proposed in this work is isolated and based on the half-bridge converter. The control system corrects the PF, allowing power decoupling and output voltage control without adding circuit components. The equation presents a detailed converter design, showing its practical operating limits. Simulation and experimental results with a 1 kW prototype are presented, highlighting the high efficiency (93%) and reduced number of components compared to other topologies in the literature. In addition, the converter also complies with the IEC 61000-3-2 Limits - Class A standard.

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